Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2013 (Thousand Barrels)

		Supply						Disposition				
Commodity		Renewable	Refinery					Refinery	Juon		_	
	Field Production	Fuels and Oxygenate Plant Net Production	and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks	
Crude Oil <sup>6</sup>	126,753			113,075	-11,642	10,139	-11,477	248,992	810	0	875,588	
Natural Gas Plant Liquids and Liquefied												
Refinery Gases	48,398	-11	15,146	801	5,819		8,830	7,906	7,916	45,501	103,968	
Pentanes Plus		-11		720	-2,471		260	3,221	34	965	8,701	
Liquefied Petroleum Gases			15,146		8,290		8,570	4,685	7,882	44,536	95,267	
Ethane/Ethylene			406		4,783		21	_		25,018	30,373	
Propane/Propylene			11,083		1,699		3,934	- 4 074	7,519	15,485	32,786	
Normal Butane/Butylene			3,658		1,319		4,643	1,271	364	1,699	25,095	
Isobutane/Isobutylene	5,214		-1	17	489		-28	3,414	-	2,333	7,013	
Other Liquids		3,019		16,757	-54,988	1,296	-883	-40,130	5,072	2,025	112,695	
Other Hydrocarbons		3,019		425	3,724	2,912	-328	8,208	2,200	0	4,313	
Hydrogen		´		-	_	3,749		3,749	-	0		
Oxygenates (excluding Fuel Ethanol)		2,096		_	_	-399	-158	79	1,776	0	864	
Renewable Fuels (including Fuel Ethanol)		923		423	3,724	-436	-170	4,380	424	0	3,449	
Fuel Ethanol <sup>7</sup>		404		_	3,643	-120	-239	4,027	139	0	2,568	
Renewable Fuels Except Fuel Ethanol		519		423	82	-317	69	353	285	0	881	
Other Hydrocarbons				2		-2		-	_	0		
Unfinished Oils				15,418	350		-134	13,872	-	2,030	44,358	
Motor Gasoline Blend.Comp. (MGBC)		-		914	-59,062	-1,615	-415	-62,221	2,873	0	64,019	
Reformulated		-		914	-13,336	2,421	662	-12,324	747	0	11,940	
Conventional Aviation Gasoline Blend. Comp				914	-45,726 -	-4,037 	-1,077 -6	-49,897 11	2,125 -	-5	52,079 5	
Finished Petroleum Products		_	221,468	3,924	-60,632	2,047	-3,721		65,241	105,286	106,910	
Finished Motor Gasoline		-	62,953	_	-12,152	1,735	1,194		8,473	42,869	14,005	
Reformulated		_	12,285	_	_	-2,502	_		_	9,783	_	
Conventional		_	50,668		-12,152	4,237	1,194		8,473	33,086	14,005	
Finished Aviation Gasoline			382		-76		74		-	232	456	
Kerosene-Type Jet Fuel			23,468	_	-15,317		-23		4,318	3,856	12,498	
Kerosene			144	-	_		77		-	67	277	
Distillate Fuel Oil			80,690	1	-32,896	312	-4,386		29,767	22,725		
15 ppm sulfur and under <sup>8</sup>			70,077	_	-29,719	312	-2,281 -290		21,394 3.741	21,556	30,721	
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup> Greater than 500 ppm sulfur			5,139 5,474	1	-302 -2,875		-1,815		4,631	1,386 -216	4,905	
Residual Fuel Oil <sup>9</sup>			6,811	2,227	786		-872		9,094	1,602	20,750	
Less than 0.31 percent sulfur			700	232	700		-141		9,094 NA	1,002 NA	1,513	
0.31 to 1.00 percent sulfur			700	791	_		-403		NA NA	NA NA	2,879	
Greater than 1.00 percent sulfur			5,407	1,204	786		-328		NA	NA NA	16,358	
Petrochemical Feedstocks			9,690	757	-35		36		-	10,376	2,844	
Naphtha for Petro. Feed. Use			6,534	739	-35		-181		_	7,419	1,354	
Other Oils for Petro. Feed. Use			3,156		_		217		-	2,957	1,490	
Special Naphthas			1,299	3	-30		171		1,056		1,219	
Lubricants			3,915		-723		-283		1,614	2,469	5,769	
Waxes			242		_		1		36	210	423	
Petroleum Coke			15,946		-		487		10,595	5,163	5,025	
Marketable			12,232		_		487		10,595	1,449	5,025	
Catalyst			3,714							3,714		
Asphalt and Road Oil			2,228		-189		-287		272	2,054	5,352	
Still Gas Miscellaneous Products			12,125 1,575			 	90		 16	12,125 1,493	386	
Total	175,151	3,008	236,614	134,557	-121,443	13,482	-7,251	216,768	79,040	152,812	1,199,161	

<sup>-- =</sup> Not Applicable.

<sup>=</sup> No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

<sup>&</sup>lt;sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>&</sup>lt;sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.